

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: March 26, 2013**Application For the Operation or Report on Wells**

North Burbank Unit Tract 11

(Commencement money paid to whom) _____ (Date) _____ (Amount) _____

Well No.: 1 is located 300 Ft. from S line and 300 Ft. from W line

NW/4 Sec 12 27N 05E Osage County, Oklahoma

($\frac{1}{4}$ Sec. & Sec. No.) (Twp) (Range)

The elevation of the ground level above sea level is 1126 Ft.

Use This Side to Request Authority for Work

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
- Plug..... ☐
- Deepen or plug back.. ☐
- Convert..... ☐
- Pull or alter casing.... ☐
- Formation Treatment.. ☐
- ☐

Details of Work

Drilling applications will state proposed TD & horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work.

Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

A \$15.00 plugging fee is also required with each application to plug.

_____ Bbls oil _____ Bbls water in 24 hrs

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee:

Signature:

Title: _____

Address: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)

P&A'd _____

Subsequent Report of:

- Conversion..... ☐
- Formation Treatment.. ☐
- Altering casing..... ☐
- Plugging Back..... ☐
- Plugging..... ☒

Details of Work & Results Obtained

MIRU. POOH w/tbg & ESP. TIH w/7" scraper to top of 5-1/2" liner @ 2799'. POOH w/scraper. RIH w/5-1/2" scraper, stacked out at 2840', top of tubing. POOH w/scraper. RIH w/center spear, tried to fish tbg. POOH w/spear, didn't fish tbg. RU Elite WL. Ran GR-CBL strip from 2801' to 2600', no cement. Set 7" retainer @ 2795'. RD WL. RIH w/stinger. RU Chaparral Cementers. Stung into retainer. Pumped 300 sks reg cement. Stung out of retainer. RD CC. POOH w/tbg. RU ELite WL. Ran GR-CCL-CBL from 2780', found top of cement @ 1350'. (OVER)

Work commenced: 2/18/2013Work completed: 3/22/2013

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Am't. Recovered	If Parted Depth	How

Original TD _____

Lessee: Chaparral Energy, L.L.C.

By: _____

Erwin Pino

Regulatory Engineer

Subscribed and sworn to before me this 26th day of Mar 2013

Shot squeeze holes @ 1500' & every 50' from 500' to surface. RD Elite WL. RIH w/2-3/8" WS to 1500'. RU Consolidated. Pumped 200 sks Class "A" cement & displaced w/1.5 bbls. POOH w/tbg to 550'. Pumped 400 sks reg cement, circulate cement out 7" & 8-5/8" csgs to surface & filled up with cement 7" csg to surface. POOH w/WS & tagged cement @ surface. Restored and cleaned location.

pw 23654

CHAPARRAL ENERGY, L.L.C.

LEASE NBCU

SEC _____ TWP _____ RANGE _____ WELL# 11-1

DATE 2-20-13

JOB DESCRIPTION CEMENT well through CEMENT RETAINER

Run Tubing TO RETAINER, Pump WATER while lowering
Tubing Through CEMENT RETAINER. Pump 300 SK REG CEMENT.
AT 900 P.S.I. DISPLACE CEMENT WITH 11 BBL WATER. Pull
Tubing OUT OF RETAINER. Pull Tubing

EQUIPMENT ON LOCATION

Rig# E2514

Pump Truck E6984

Bulk Truck E6985

Bulk Truck _____

Water Truck E6943

Water Truck E6989

MATERIAL USED ON JOB

300 SK REG CEMENT



BELL SUPPLY COMPANY

SoldBy: **Bell Supply Co, LLC Bell Supply Co.-**
Bell Supply Co.- Pawhuska
25489 SH 99
Pawhuska, OK 74056

Sales Order No.: PW23654
Order Date: 02/26/13
Shipment Date: 02/26/13
Salesperson: GAH

Page 1

SALES ORDER

Loc #: 982

Store #:982

Store Name: PAWHUSKA

Customer:
CHAP EN
CHAPARRAL ENERGY
701 CEDAR LAKE BLVD C
OKLAHOMA CITY, OK 73114
USA

Ship to:
CHAPARRAL ENERGY
SHIDLER, OK
USA

Customer PO:
Job/Routing No.:
AFE Number:
Lease / Well#: NBU 11-1
MTR#:

Sell to Contact: Alan Hough

Phone #:

Line #	Qty	Unit	Item No.	Description	List Price	Disc %	Net Price	Ext Price
001	300	Each	GCS02199094	BULK-94# SACK PORTLAND CEMENT	9.08		9.08	2,724.00

FOR OFFICIAL USE ONLY:

Signature

Printed Name

Date of Delivery

Authorized Signature

Date

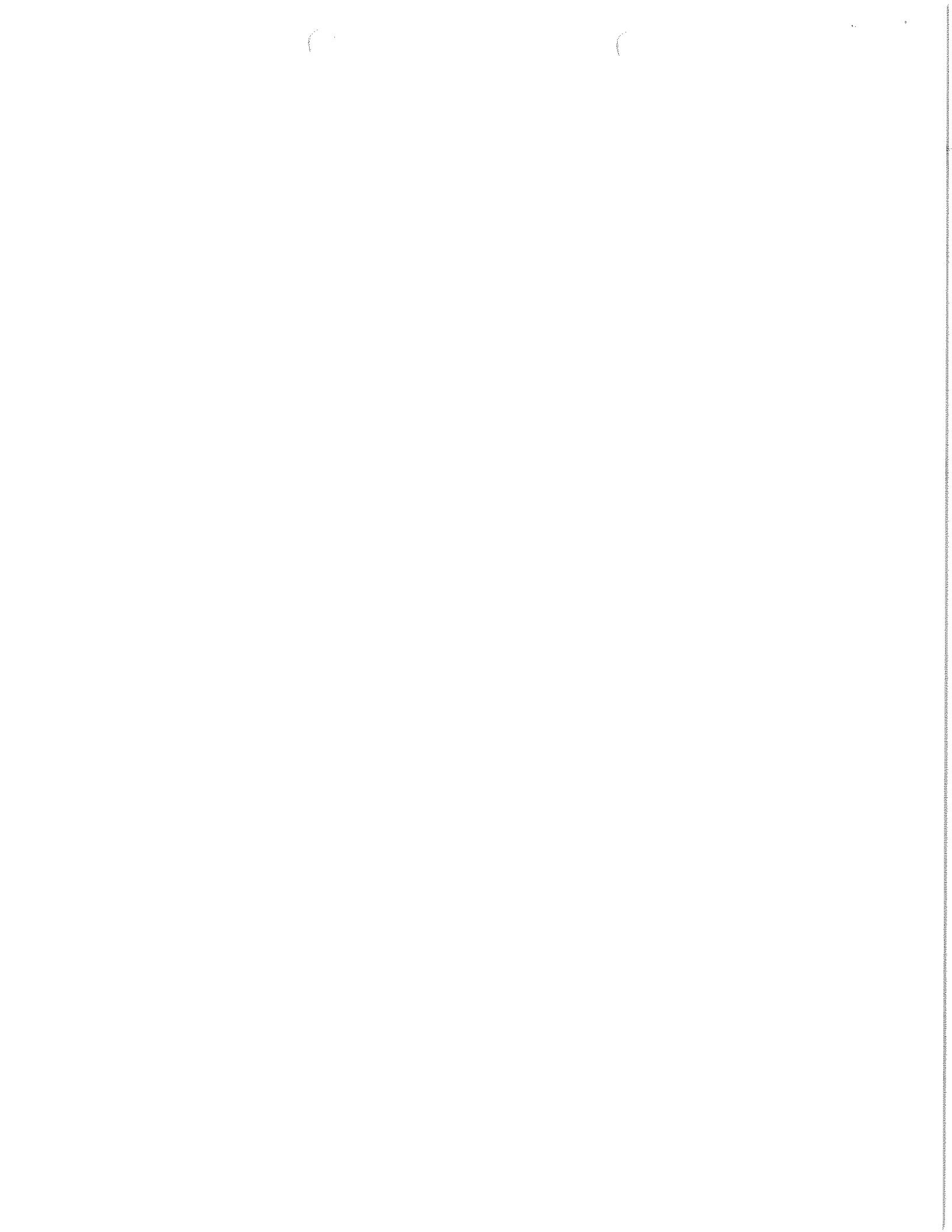
Net Order: 2,724.00
Freight: 0.00
Invoice Discount: 81.72
Total Sales Tax: 151.93
Total: 2,794.21

Signature

Date

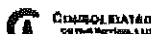
REMITTANCE ADDRESS

Please remit to:
Bell Supply Co.
PO BOX 842263
Dallas, TX 75284-2263



257561

5220000499



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Chapsal	State, County	Oagee, Oklahoma	Cement Type	CLASS A
Job Type	Plug	Section		Excess (%)	
Customer Acct #	2842 AFE# 12CW239	TWP		Density	15.8
Well No.	AB411-#1	RGE		Water Required	
Mailing Address		Formation		Yield	1.18
City & State		Hole Size		Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size		Displacement	
Email		Casing Depth		Displacement PSI	
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing		Rate	
Code	Cement Pump Charge and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
5408	EQUIPMENT MILEAGE (ONE-WAY)	57	PER MILE	\$4.00	\$ 228.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE		PER FOOT	0.22	\$ -
				EQUIPMENT TOTAL	\$ 1,608.00
	Cement, Chemicals and Water				
11045	CLASS "A" CEMENT (SALES) BLEND(SK)	600	0	\$14.95	\$ 8,970.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				CHEMICAL TOTAL	\$ 8,970.00
	Water Transport				
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ -
	Cement Floating Equipment (TAXABLE)				
0	Cement Pump		0	\$0.00	\$ -
0	Chemicals		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Flow Lines		0	\$0.00	\$ -
0	Flow Cables		0	\$0.00	\$ -
0	Cable Shoes		0	\$0.00	\$ -
0	Bar Wand Floppin Plates		0	\$0.00	\$ -
0	Pro Size Shoes		0	\$0.00	\$ -
0	Dr. Tools		0	\$0.00	\$ -
0	Bar V Type Overhead Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Ball and Ball Stoppers		0	\$0.00	\$ -
0	Downhole Tools		0	\$0.00	\$ -
				CEMENT FLOATING EQUIPMENT TOTAL	\$ -
656	DRIVER NAME			SUB TOTAL	\$ 10,678.00
419	John Wade		5.75%	SALES TAX	\$ 615.71
71/rhl	James Ness			TOTAL	\$ 11,093.71
	Fildes, Jeff		10%	(-DISCOUNT)	\$ 1,109.64
				DISCOUNTED TOTAL	\$ 9,984.07

AUTHORIZATION

DATE _____

TITLE

FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

Mar. 28. 2013 9:25AM
3/22/2013



CEMENT FIELD TICKET AND TREATMENT REPORT

No. 2371 P. 3
5220000499

Customer	Chaparral	State, County	Osage, Oklahoma	Cement Type	CLASS A
Customer Acct #	Plug	Section		Excess (%)	
Well No.	AFE# 12CW239	TWP		Density	15.6
Mailing Address	11-#1	RGE		Water Required	0
City & State	0	Formation	0	Yield	1.18
Zip Code	0	Hole Size		Slurry Weight	0
Contact	0	Hole Depth		Slurry Volume	0
Email	0	Casing Size		Displacement	0
Cell	0	Casing Depth		Displacement PSI	0
Office	0	Drill Pipe	0	MIX PSI	0
Dispatch Location	BARTLESVILLE	Tubing		Rate	0

REMARKS

Hooked up to well and pumped 200 sacks neat cement and displaced 1.5 bbl. Shut down and rig pull 1100' of tubing. Hooked up to tubing and pumped 30 bbl. To get circulation then pumped 275 sacks of cement to surface. Then displaced 1.5 bbl. Rig pulled rest of casing and put head on casing to bull head well. Hooked up and pumped 125 sacks cement shut down, washed pump and lines, then cleared valve with water and shut in. Washed pump truck. Cement to surface Thank You.

SAFTY MEETING

